WELL SUMMARY

GENERAL INFORMATION

D # 268
Company Petro-Can-Texaco et al
Location 42°42'10.68"
          63°02'11.83"
UWI 300B134250063000
Area Scotian Slope
Spud Date December 12, 1984
Well Term. Date March 28, 1985
Drilling Rig Sedco 710
Total Depth (m) 4,046
Water Depth (m) 1,341
Rotary Table (m) 24
Well Status P&A
Type of Well Exploratory
Info. Release Date Released

CASING:
Size x Depth (metric) Size x Depth (imperial)
762 mm x 1,415 m 30" x 4,642'
508 mm x 1,862 m 20" x 6,109'
340 mm x 2,484 m 13 3/8" x 8,149'

GEOLOGIC TOPS (m):
Banquereau Fm 2,468.5
    (unconformity) 2,468.5
    Roseway/Artimon equiv. 2,468.5
Abenaki Fm 3,014.5
    Baccaro Mb 3,014.5
    (Fault) 3,815.0
    Misaine Mb 3,958.4

ADDITIONAL REPORTS AND LOGS:
Well History Report
Compensated Densilog/Neutron, Run 1 & 2
Dual Laterolog, Run 1 & 2
Prolog Field Analysis, Well site Complex Reservoir Analysis
Computed Four-Arm Diplog, Run 2
BHC Acoustilog, Run 1 & 2
Formation Multi-Tester Log, Run 2
Directional Survey, Run 2
Corgun, Run 2
Minilog, Run 1 & 2
Composite Log
Four-Arm Diplog, Run 2
Core Photo's (Whole Diameter), Core 1
Core Analysis Results
Subsurface Masterlog
Plan & Field Notes
Formation Dip Listing, Run 1
Borehole Seismic Log, Final Report
Dual Laterolog (Reduced Mylar)
Carbonate Petrographic Study-Final Report
Composite Log
Synthetic Seismogram April 1, 1985
Synthetic Seismogram April 2, 1985
Continuous Velocity Data
Biostratigraphy-Final Report
Addendum to Albatross B-13 Biostratigraphy Report
Geochemical Evaluation
Borehole Seismic Log-Final Report
Well History Summary (Mud Report)
Mud/Gas Log
Velocity Data
Continuous Velocity Data
Bonnet P-23

WELL SUMMARY

GENERAL INFORMATION

D # 244
Company Petro-Canada et al
Location 42°22'48.64" N
65°03'01.89" W
UWI 300P234230065000
Area Scotian Shelf
Spud Date January 14, 1984
Well Term. Date April 4, 1984
Rig Release Date Petro-Canada et al
Drilling Rig Bow Drill 1
Total Depth (m) 4,336.2
Water Depth (m) 133
Rotary Table (m) 25
Well Status P&A
Type of Well Exploratory
Info. Release Date Released

CASING:

<table>
<thead>
<tr>
<th>Size x Depth (metric)</th>
<th>Size x Depth (imperial)</th>
</tr>
</thead>
<tbody>
<tr>
<td>762 mm x 230.32 m</td>
<td>30” x 2,500’</td>
</tr>
<tr>
<td>508 mm x 425 m</td>
<td>20” x 1,394’</td>
</tr>
<tr>
<td>340 mm x 1,170.7 m</td>
<td>13 3/8” x 3,840’</td>
</tr>
<tr>
<td>245 mm x 3,177.8 m</td>
<td>9 5/8” x 10,426’</td>
</tr>
</tbody>
</table>

GEOLOGIC TOPS (m):

- Banquereau Fm 1,762.5 (bottom)
- (Unconformity) 1,762.5
- Logan Canyon Fm? 1,762.5
- Naskapi Mb 1,762.5
- Roseway Unit? 1,796.0
- Abenaki Fm 2,091.5
- Baccaro Mb 2,091.5
- Misaine Mb 3,178.6
- Scatarie Mb 3,346.5
- Iroquois Fm 3,525.0

ADDITIONAL REPORTS AND LOGS:

- Well History Report
- Dual Induction-SFL, Run 1-4
- Completion Record, Run 1
- Directional Log computed, Run 1
- Core Sample Taker Results, Run 1 & 2
- Cement Bond-Variable Density Log, Run 1
- Depth Derived Borehole Compensated Sonic Log, Run 1-4
- Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1 & 2
- Borehole Geometry Survey & Cement Volume Log, Run 1 & 2
Simultaneous Compensated Neutron Formation Density, Run 1-3
Dual Laterolog Micro SFL, Run 1 & 2
Repeat Formation Tester, Run 1
Cyberlook (Reduced Mylar Only)
Well Seismic Report
Composite Log
Subsurface Master Log
Dual Induction-SFL (Reduced Mylar)
Depth Derived Borehole Compensated Sonic Log (Reduced Mylar)
Simultaneous Compensated Neutron-Formation Density (Reduced Mylar)
Dual Laterolog Micro SFL (Reduced Mylar)
Final Well Report (Mud Report)
Drilling Data Pressure Log
Formation Evaluation Log
Temperature Data Log
Pressure Evaluation Log
Bit Cost Per Meter Plot
Drill Rate Plot
Resistivity Log
Wireline Log
Core Photo’s (Whole Core), Core 1
Directional Survey, Run 1-3
High Resolution Dipmeter Cluster Listing, Run 2
Well Seismic Report
Petrology of the Iroquois Formation-Core 1
Biostratigraphy Report
Geochemical Evaluation-Final Report
Evangeline H-98

WELL SUMMARY

GENERAL INFORMATION

D # 251
Location 43°17’26.27” N
60°58’48.40” W
Company Husky / Bow Valley
UWI 300H984320060450
Area Scotian Shelf
Spud Date March 27, 1984
Well Term. Date June 16, 1984
Drilling Rig Bow Drill II
Water Depth (m) 174
Rotary Table (m) 23.5
Total Depth MD (m) 3,365
Well Type Exploration
Well Status P&A
Info. Release Date Released

GENERAL INFORMATION

D # 251
Location 43°17’26.85” N
60°58’50.60” W
Company Husky / Bow Valley
UWI As above
Spud Date August 8, 1984
Well Term. Date November 1, 1984
Drilling Rig Bow Drill II
Water Depth (m) 174
Rotary Table (m) 20.1
Total Depth MD (m) 5,044
Well Type Exploration
Well Status P&A
Info. Release Date Released

CASING:
Casing Size x Depth (metric) Casing Size x Depth (imperial)
762 mm x 456.6 m 30” x 1,498.0’
508 mm x 982.4 m 20” x 3,223.0’
340 mm x 3,141.6 m 13 3/8” x10,307.1’

GEOLOGIC TOPS:
Banquereau Fm In casing
Wyandot Fm 1,8556.0
Dawson Canyon Fm 2,041.5
Petrel Mb 2,351.1,2,371.0
Shortland Shale   2,824.0
(Fault)        4,023.0
(Top OP)       ~4,023.0
(Fault)        4,649.0

**ADDITIONAL REPORTS AND LOGS:**

Well History Report
Sidewall Cores, Run 1 & 2
Repeat Formation Tester, Run 1
Waveform Long Spacing Sonic Log, Run 1
Dual Induction-SFL, Run 1-3
Simultaneous Compensated Neutron-Litho Density, Run 1 & 2
Dual Laterolog Micro SFL, Run 1
Long Spacing Sonic-Gamma Ray, Run 1-4
Cement Bond-Variable Density Log, Run 1
Cyberdip (Field Print), Run 4
Hydrocarbon Source Facies Analysis
Biostratigraphy Report-Final Report
Well Seismic Report
Well Seismic Results (Field Print), Run 4
Seismic Reference Survey, Run 2
Dual Induction-SFL (Reduced Mylar)
Composite Geological Well Data Log
Formation Evaluation Log
Wireline Data Pressure Log
Drilling Data Pressure Log
Pressure Evaluation Log
Pressure Parameters Plot
Stratigraphy
Cost Plot
Temperature Data Log
Mud Resistivity Log
Glooscap C-63

WELL SUMMARY

GENERAL INFORMATION

D # D231
Company Husky Bow Valley et al
Location 43°12'09.83"
62°09'56.75"
UWI 300C634320062000
Area Scotian Shelf
Spud Date August 7, 1983
Well Term. Date January 3, 1984
Drilling Rig Bow Drill II
Total Depth (m) 4,542
Water Depth (m) 99
Rotary Table (m) 22.9
Well Status P&A
Type of Well Exploratory
Info. Release Date Released

CASING:

Size x Depth (metric) Size x Depth (imperial)
762 mm x 309.7 m 30” x 1,016.0’
508 mm x 847.6 m 20” x 2,780.8’
340 mm x 2,653 m 13 3/4” x 8,704.0’

GEOLOGIC TOPS:

Banquereau Fm 957.0 (bottom)
Wyandot Fm 957.0
Dawson Canyon Fm 1,107.5
Petrel Mb 1,322.9
Shortland Shale 1,383.0
Missisaugia Fm 2,211.5
Roseway Artimon Equiv. 2,501.1
Abenaki Fm 2,696.0
Baccaro Mb 2,696.0
Misaine Mb 3,258.0
Scatarie Mb 3,345.0
Mohican Fm 3,475.5
(Glooscap Volcanics) 3,894.0
Argo Fm 4,045.5

ADDITIONAL REPORTS AND LOGS:

Well History Report
Simultaneous Compensated Neutron-Litho Density, Run 1
Depth Derived Borehole Compensated Sonic Log, Run 1-4
Simultaneous Compensated Neutron-Litho Density (Corrected Copy), Run 1
Natural Gamma Ray Spectroscopy Log, Run 1
Dual Laterolog Micro SFL, Run 1 & 2
Dual Induction-SFL, Run 1-3
Final Well Report
Temperature Data Log
Drilling Data Pressure Log
Wireline Data Pressure Log
Pressure Evaluation Log
Bit Record
Drill Rate
Formation Evaluation Log (Mud Log)
Delta Resistivity/Flow Line Resistivity
Costs Cumulative Plot (1:3000)
Composite Geological Well Data Log
Well Seismic Report
Micropaleontology Report
Dual Laterolog Micro-SFL (Reduced Mylar)
Mohawk B-93

WELL SUMMARY

GENERAL INFORMATION

D # 5
Company Shell
Location 42°42'10.52" N
64°43'53.50" W
UWI 300B934250064300
Area Scotian Shelf
Spud Date May 3, 1970
Well Term. Date May 23, 1970
Drilling Rig Sedco H
Total Depth (m) 2,126
Water Depth (m) 117
Rotary Table (m) 31.4
Well Status P&A
Type of Well Exploratory
Info. Release Date Released

CASING:

<table>
<thead>
<tr>
<th>Size x Depth (metric)</th>
<th>Size x Depth (imperial)</th>
</tr>
</thead>
<tbody>
<tr>
<td>406 mm x 349.9 m</td>
<td>16&quot; x 1,148'</td>
</tr>
<tr>
<td>244 mm x 1,063.0 m</td>
<td>9 5/8&quot; x 3,488'</td>
</tr>
</tbody>
</table>

GEOLOGIC TOPS:

<table>
<thead>
<tr>
<th>Geological Unit</th>
<th>Depth (ft)</th>
<th>Depth (m)</th>
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</thead>
<tbody>
<tr>
<td>Banquereau Fm</td>
<td>2,012</td>
<td>613.3 (bottom)</td>
</tr>
<tr>
<td>(Unconformity)</td>
<td>2,012</td>
<td>613.3</td>
</tr>
<tr>
<td>Dawson Canyon Fm</td>
<td>2,012</td>
<td>613.3</td>
</tr>
<tr>
<td>Petrel Mb</td>
<td>3,406</td>
<td>1,038</td>
</tr>
<tr>
<td>Shortland Shale</td>
<td>3,702</td>
<td>1,128.4</td>
</tr>
<tr>
<td>(unconformity)</td>
<td>4,325</td>
<td>1,318.3</td>
</tr>
<tr>
<td>Naskapi Mb</td>
<td>4,325</td>
<td>1,318.3</td>
</tr>
<tr>
<td>Roseway Unit</td>
<td>4,396</td>
<td>1,339.9</td>
</tr>
<tr>
<td>Mohawk Fm</td>
<td>5,280</td>
<td>1,609.3</td>
</tr>
<tr>
<td>(granite basement)</td>
<td>6,930</td>
<td>2,112.3</td>
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</tbody>
</table>

ADDITIONAL REPORTS AND LOGS:

Well History Report
Biostratigraphic Log
Biostratigraphy of Shell Mohawk B-93
Borehole Compensated Sonic Log, Run 1-2
Compensated Formation Density Log, Run 1
Dual Induction-Laterlog, Run 1-2
Geochemical Evaluation (x-ref. 8623-R5-1P)
Source Rock Summary Chart
Vitrinite Reflectivity Data Summary Chart
Geochemical Data
Micropaleontological/Palynological Report Appendix E
Micropaleontology, Palynology, & Stratigraphy (x-ref. 8639-C20-1E)
Velocity Survey
WELL SUMMARY

GENERAL INFORMATION

D # 168
Company Petro Canada et al
Location 43°04'56.32" N
          62°16'44.33" W
UWI 300P154310062150
Area Scotian Shelf
Spud Date November 18, 1976
Well Term. Date February 15, 1977
Drilling Rig Sedco H
Total Depth (m) 4,298
Water Depth (m) 111.9
Rotary Table (m) 29.9
Well Status P&A
Type of Well Exploratory
Info. Release Date Released

CASING:

Size x Depth (metric) Size x Depth (imperial)
406 mm x 323.4 m 16" x 1,060.97'
340 mm x 905.3 m 13 3/8" x 2,970.2
244 mm x 939.7 m 9 5/8" x 6,364.0'

GEOLOGIC TOPS (m):

GEOLOGIC TOPS (m): Depth ft Depth m
Banquereau Fm 3618 (bottom) 1,102.8 (bottom)
   (Unconformity) 3,618 1,102.8
Wyandot Fm 3,618 1,102.8
Dawson Canyon Fm 3,812 1,161.9
   Petrel Mb 4,518 1,377.1
Logan Canyon Equiv 4,738 1,444.1
Mississauga Equiv 7,252 2,210.4
Roseway/Artimont? 8,312 2,533.5
Abenaki Fm 8,895 2,711.2
   Baccaro Mb 8,895 2,711.2
   Misaine Mb 11,040 3,365.0
   Scatarie Mb 11,289 3,440.9
Mohican Fm 11,738 3,577.7
Iroquois Facies 12,230 3,727.7
   (Breakup Unconformity) 13,265 4,043.2
Eurydice Fm? (Triassic) 13,265 4,043.2

ADDITIONAL REPORTS AND LOGS:

Final Well Report
Borehole Compensated Sonic Log, Run 1-4
Plan of Survey of Offshore Exploratory Well Location
4-Arm High Resolution Continuous Dipmeter (Computed), Run 1-4
Long Spacing Sonic Log, Run 1-3
Dipmeter Cluster Calculation Listing
Micropaleontological Report & Palynology Summary
Velocity Survey Plot
Velocity Analysis
Dual Induction Laterolog, Run 1-4
Simultaneous Compensated Neutron Formation Density, Run 1-4
Dual Induction Laterolog (Field Print), Run 4
Borehole Compensated Sonic Log (Field Print), Run 4
4-Arm High Resolution Continuous Dipmeter, Run 1-4
Simultaneous Compensated Neutron Formation Density, Run 3
Weather and Vessel Performance Summary
Composite Well Log (Gamma Ray, Resistivity, etc.)
Master Log (Gas in Cuttings, Drilling Rate etc.)
Mohican I-100

WELL SUMMARY

GENERAL INFORMATION

D # 74
Company Shell
Location 42°59′39.04″
62°28′51.32″
UWI 300004300062150
Area Scotian Shelf
Spud Date December 27, 1971
Well Term. Date March 10, 1972
Drilling Rig Sedco H
Total Depth (m) 4,393
Water Depth (m) 153.3
Rotary Table (m) 29.9
Well Status P&A
Type of Well Exploratory
Info. Release Date Released

CASING:
Size x Depth (imperial) Size x Depth (metric)
16" x 1,189' 406 mm x 362.4 m
13 3/8" x 3,231' 340 mm x 984.8 m
9 5/8" x 6,621' 244.5 mm x 2,018.4 m

GEOLOGIC TOPS:

depth (ft) depth (m)
Laurentian Fm 4,734 1,442.9
(unconformity) 4,734 1,442.9
Banquereau Fm 4,734 1,442.9
(unconformity) 5,616 1,711.7
Logan Canyon Equiv 5,616 1,711.7
Mississauga Equiv 7,212 2,198.2
Roseway/Artimon Equiv 8,248 2,513.9
Abenaki Fm 8,897 2,711.8
Baccaro Mb 8,897 2,711.8
Misaine Mb 10,920 3,328.4
Scatarie Mb 11,290 3,441.1
Mohican Fm 11,888 3,623.4
Iroquois Fm 12,426 3,787.4
(breakup unconformity) 14,064 4,286.7
Eurydice Fm 14,064 4,286.7
Argo Fm 14,322 4,365.3

ADDITIONAL REPORTS AND LOGS:

Well History Report
Borehole Compensated Sonic Log, Run 1-4
Compensated Formation Density and Neutron Log, Run 1 & 2
4-Arm High Resolution Continuous Dipmeter, Run 1-3
Dual Induction-Laterlog, Run 1-4
Micropaleontology, Palynology, Geochem, & Source Rock Analysis
Directional Log, Run 1-3
Velocity Survey (2 parts)
Velocity Analysis
Geochemical Evaluation (x-ref 8623-R5-1P)
Compensated Formation Density Log, Run 1
Geochem Analysis
Micropaleontology & Palynology Summary
Micropaleontology, Palynology & Stratigraphy
Montagnais I-94

WELL SUMMARY

GENERAL INFORMATION

D # 140
Company Union et al
Location 42°53'40.71"N
64°13'46.51"W
UWI 300I94300064000
Area Scotian Shelf
Spud Date September 12, 1974
Well Term. Date September 29, 1974
Drilling Rig Sedco H
Total Depth (m) 1,945.9 m
Water Depth (m) 112.8 m
Rotary Table (m) 29.9 m
Well Status P&A
Type of Well Exploratory
Info. Release Date Released

CASING:
Size x Depth (imperial) Size x Depth (metric)
16" x 1,087' 406 mm x 331.3 m
13 3/8" x 2,961 340 mm x 902.5 m

GEOLOGIC TOPS:

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<thead>
<tr>
<th>Depth (ft)</th>
<th>Depth (m)</th>
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<tbody>
<tr>
<td>Banquereau Fm (volcanics) 2,322 (bottom) 707.7 (bottom)</td>
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</tr>
<tr>
<td>(base tertiary unconformity) 2,322 652.3</td>
<td></td>
</tr>
<tr>
<td>(Logan Canyon Equiv.?) 2,322 652.3</td>
<td></td>
</tr>
<tr>
<td>(volcanics or volcaniclastics?) 3,128 953.4</td>
<td></td>
</tr>
<tr>
<td>(meguma GP basement) 3,954 1,205.2</td>
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ADDITIONAL REPORTS AND LOGS:

Well History Log
Borehole Compensated Sonic Log, Run 1 & 2
4-Arm High Resolution Continuous Dipmeter, Run 1 & 2
4-Arm High Resolution Continuous Dipmeter (Computed), Run 1 & 2
Dual Induction Laterolog, Run 1 & 2
Simultaneous Compensated Neutron Formation Density, Run 1
Velocity Survey
Gas Log
Borehole Compensated Sonic Log, Run 1 & 2
Report on the Drilling and Abandonment
WELL SUMMARY

GENERAL INFORMATION

D # 377
Location 43°41'16.43" N
        60°48'21.20" W
Company Chevron Canada
UWI 300H234320060450
Area Scotian Slope
Spud Date May 22, 2002
Well Term. Date August 21, 2002
Drilling Rig Deepwater Millennium
Water Depth (m) 977
Rotary Table (m) 24
Total Depth MD (m) 6,070 m
Total Depth TVD (m) 5,983 m
Well Type Exploration
Classification Gas Show
Well Status P&A
Info. Release Date Released

CASING:
Casing Size x Depth (metric) Casing Size x Depth (imperial)
914.4 mm x 1,093 m 36" x 3,586'
508 mm x 1,902 m 20" x 6,240'
346 mm x 3,502 m 13 5/8" x 11,489'
251 mm x 4,402 m 9 7/8" x 14,442'
197 mm x 5,403 m 7 ¾" x 17,726'

GEOLOGIC TOPS:

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<thead>
<tr>
<th>Geography</th>
<th>mMD</th>
<th>m TVD</th>
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<tbody>
<tr>
<td>(Base Pliocene)</td>
<td>1,636</td>
<td>1,636</td>
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<tr>
<td>(Oligocene Unconformity)</td>
<td>2,519</td>
<td>2,519</td>
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<tr>
<td>(Eocene Chalk)</td>
<td>2,786</td>
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<td>Dawson Canyon Fm</td>
<td>2,979</td>
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<td>Logan Canyon Fm (Albian)</td>
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<td>3,570</td>
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<tr>
<td>Marker</td>
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<td></td>
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<tr>
<td>Logan Canyon Fm (Prodelta)</td>
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<td>3,910</td>
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<tr>
<td>Marker</td>
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<td></td>
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<tr>
<td>Naskapi Mb (Equivalent)</td>
<td>4,450</td>
<td>4,448</td>
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<tr>
<td>Verrill Canyon Fm</td>
<td>4,825</td>
<td>4,795</td>
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Note: Geologic tops as interpreted by Chevron Canada

ADDITIONAL REPORTS AND LOGS:
Well History Report
Drilling Performance Log 2in/1hr 6.5 in. Section Composite Log Final Print Runs 9-12
Impulse-Phase Resistivity TVD 6.5 in. Section Composite Log Final Print Runs 9-12
Impulse-Phase Resistivity MD 6.5 in. Section Composite Log, Final Print Runs 9-12
Drilling Performance Log 2in/1hr 8.5 in. Section Composite Log Final Print Runs 6-8
Vision Services-ISONIC MD 8.5 in. Section Composite Log Final Print Runs 6-8
Vision Resistivity-Phase TVD 8.5 in. Section Composite Log Final Print Runs 6-8
Vision Resistivity-Phase MD 8.5 in. Section Composite Log Final Print Runs 6-8
Drilling Performance Log 2in/1hr 12.25 in. Section Composite Log, Final Print Run 4
Vision Services-ISONIC MD 12.25 in. Section Composite Log Run 4
Vision Resistivity-Phase MD 12.25 in. Section Composite Log Final Print Run 4
Drilling Performance Log 2in/1hr 17 in. Section Composite Log Final Print Run 3
Vision Resistivity-Phase Shift MD 17 in. Section Composite Log Final Print Run 3
Drilling Performance Log 2in/1hr 26 in. Section Composite Log Final Print Run 2
Vision Resistivity-Phase Shift MD 26 in. Section Composite Log Final Print Run 2
Compensated Neutron Litho Density (HLT) Final Print Run 1
Mechanical Sidewall Coring Tool Final Print Run 1
Borehole Geometry-Temperature Log, Final Print Run 1
Dipole Sonic Imager Upper and Lower Dipole P&S Modes Final Print Run 1
Dipole Shear Sonic Imager MD Relabeled Final Run 1
Dipole Shear Sonic Imager MD Relabeled Final Run 2
Dipole Shear Sonic Imager MD Relabeled Final Run 4
Borehole Geometry Log, Final Print Run 2
Oil Base Micro Imager Tool, Final Print Run 2
Dipole Sonic Log Cement Top Pass, Final Print Run 2
Array Induction Log, Final Print Run 2
Mechanical Sidewall Coring Tool, Final Print Run 2
Modular Dynamics Formation Tester (PS-HY-PO-LFA-SC-MS-PC), Final Print Run 2
Compensated Neutron Litho Density High Resolution, Final Print Run 2
Natural Gamma Ray Spectrometry Log, Final Print Run 2
Dipole Sonic Upper & Lower Dipole P&S Modes, Final Print Run 2
Combiable Magnetic Resonance Log (CMR+), Recalibrated Run 3A
Natural Gamma Ray Spectrometry Log (HNGS), Final Print Run 3A
Compensated Neutron Litho Density High Resolution, Final Print Run 3A
Oil Base Imager Log, Final Print Run 3A
Compensated Neutron Litho Density High Resolution, Final Print Run 3B
Mechanical Sidewall Core Tool, Final Print Run 3B
Compensated Neutron Litho Density, Final Print Run 4
Array Induction Log, Final Print Run 4
Mechanical Sidewall Coring Tool, Final Print Run 4
Environmental Measurement Log 6-Arm Caliper and Temperature, Final Print Run 4
Dipole Sonic Log Upper & Lower Dipoles and P&S Modes, Run 4
Cement Retainer Setting Record, Final Print Run 5
OBMI Image Plot Final Print
Tadpole Plot Stereonet View Final Print
Tadpole Plot With Structural Dip Removed (6@195), Run 2
Tadpole Plot With Structural Dip Removed, Run 3
Wellsite Geologist Log 1:600 MD
Wellsite Geologist Log 1:600 TVD
Final Mudlog Report
Drill Log (From Mudlog Report)
Pressure Log (From Mudlog Report)
Mud Log 1:240 (From Mudlog Report)
Mud Log 1:600 (From Mudlog Report)
Combiable Magnetic Resonance Log (CMR+), Final Print Run 3A
Multi-Run Composite Log
Array Induction, Run 1
Well Seismic Report
Wave Data Report
Current Data Report
Meteorological Summary Report/2002 End of Well Forecast Verification Report
Vitrinite Reflectance and Visual Kerogen Analysis of Selected Source Rock Samples
Assessment of Seal Capacity
Geochemical Evaluation of Sidewall Core and Cuttings Samples from Newburn H-23
Petrographic Analysis of Sidewall Cores
Vitrinite Reflectance and Visual Kerogen Analysis of Selected Source Rock Samples from
Chevron Canada Resources et al Newburn H-23, Scotian Basin, Offshore Eastern Canada
Biostratigraphy of the Chevron et al Well Newburn H-23, Offshore Nova Scotia
Chronostratigraphic Summary Fig 1
Biostratigraphic Summary Encl 1
Nannofossil Distribution 1890-2900m Encl 2
Nannofossil Distribution 2900-3905m Encl 3
Nannofossil Distribution 3900-4900m Encl 4
Nannofossil Distribution 4900-6070m Encl 5
Palynomorph Distribution 1880-2900m Encl 6
Palynomorph Distribution 2900-3900m Encl 7
Palynomorph Distribution 3900-4900m Encl 8
Palynomorph Distribution 4900-6100m Encl 9
CSAT-CSAT-CSAT-GR Zero Offset VSP Log
Triple CSI-VSP Monitor Log
Vertical Seismic Profile - Acoustic Impedance 1-D Inversion
Vertical Seismic Profile - Composite Display
Vertical Seismic Profile - Z-Axis Processing Step
Corridor Stack from Combination of Both VSP Runs
Borehole Geophysical Report
Appendix V Biostratigraphic Analysis
WELL SUMMARY

GENERAL INFORMATION

D # 3
Company Shell
Location 43°14'57.36"
61°33'36.49"
UWI 300O254320061300
Area Scotian Shelf
Spud Date September 1, 1969
Well Term. Date November 16, 1969
Drilling Rig Sedneth 1
Total Depth (m) 4,120
Water Depth (m) 82.3
Rotary Table (m) 25.9
Well Status P&A
Type of Well Exploratory
Info. Release Date Released

CASING:
Size x Depth (metric) Size x Depth (imperial)
508 mm x 241.1 m 20" x 791'
340 mm x 738.2 m 13 3/8" x 2,422'
244 mm x 2,083.6 m 9 5/8" x 6,836'

GEOLOGIC TOPS:
Banquereau Fm 4,000 (bottom) 1,219.2 (bottom)
Wyandot Fm 4,000 1,219.2
Dawson Canyon Fm 4,063 1,238.4
Petrel Mb 4,604 1,403.3
Logan Canyon Equiv 4,782 1,441.1
Naskapi Mb 7,325 2,232.6
Mississauga Equiv 8,098 2,468.2
Verrill Canyon Fm 8,264 2,518.9
Abenaki Fm 9,456 2,822.2
    Baccaro Mb 9,456 2,822.2
    Misaine Mb 12,030 3,666.7
    Scatarie Mb 12,276 3,714.7
Mohican Fm 12,680 3,864.9

ADDITIONAL REPORTS AND LOGS:
Well History Report
3-Arm Focused Continuous Dipmeter (computed), Run 1-3
Biostratigraphic Log
Biostratigraphy of Shell Oneida O-25
Biostratigraphy/Palynological Analysis
Borehole Compensated Sonic Log, Run 1-4
Compensated Formation Density Log, Run 1
Dip Frequency
Directional Log (Computed), Run 1-3
Dual Induction-Laterlog, Run 1-4
Geochemical Evaluation (x-ref. 8623-R5-1P)
Microlog Caliper, Run 1
Micropaleontological Report
Micropaleontological/Source Rock Analysis Report
Micropaleontology, Palynology, & Stratigraphy (x-ref. 8639-C20-1E)
Sidewall Neutron Porosity Log, Run 1
Velocity Survey (3 pieces)
WELL SUMMARY

GENERAL INFORMATION

D # 280
Company Pex et al
Location 42°38'26.87"
63°33'33.46"
UWI 300G294240063300
Area Scotian Slope
Spud Date March 31, 1985
Well Term. Date September 16, 1985
Drilling Rig Sedco 710
Total Depth (m) 4,005
Water Depth (m) 1,153.5
Rotary Table (m) 25
Well Status P&A
Type of Well Exploratory
Info. Release Date Released

CASING:
Size x Depth (metric) Size x Depth (imperial)
762 mm x 1,263.4 30" x 385.1'
508 mm x 1,600 20" x 487.7'
340 mm x 2,493.7 13 3/8 x 760.1'

GEOLOGIC TOPS:
Banquereau Fm 2,612.3 (bottom)
Wyandot Equiv.? 2,612.3
Dawson Canyon Fm 3,110.0
Petrel Mb? 3,194
Shortland Shale 3,288
Verrill Canyon Fm 3,740
Roseway Equiv. 3,985

ADDITIONAL REPORTS AND LOGS:
Well History Report
Well History Summary (Mud Report)
Depth Derived Borehole Compensated Sonic Log, Run 1 & 2
Microlog, Run 1 & 2
Borehole Geometry Survey, Run 1
Completion Record, Run 1
Core Sample Taker Results, Run 1 & 2
Natural Gamma Ray Spectroscopy Log, Run 1 & 2
Dual Induction-SFL, Run 1
Dual Laterolog Micro SFL, Run 1 & 2
Directional Survey, Run 1
Stratigraphic High Resolution Dipmeter, Run 1
Well Seismic Report
Carbonate Petrography Report
Final Biostratigraphic Report
Composite Log
Subsurface Master Log
Depth Derived Borehole Compensated Sonic Log (Reduced Mylar)
Simultaneous Compensated Neutron-Litho Density, Run 1 & 2
Shubenacadie H-100

WELL SUMMARY

GENERAL INFORMATION

D # 219
Location 42°49'28.43" N  61°28'42.81" W
Company Shell et al
UWI 300H04250061150
Area Scotian Slope
Spud Date November 5, 1982
Well Term. Date February 12, 1983
Drilling Rig Sedco 709
Water Depth (m) 1,476.5
Rotary Table (m) 24.1
Total Depth MD (m) 4,200
Well Status P&A
Well Type Exploratory
Info. Release Date Released

CASING:

<table>
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<tr>
<th>Casing Size x Depth (metric)</th>
<th>Casing Size x Depth (imperial)</th>
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<tr>
<td>762 mm x 1,519.9 m</td>
<td>30&quot; x 4,987'</td>
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<tr>
<td>508 mm x 2,107.4 m</td>
<td>20&quot; x 6,913'</td>
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<tr>
<td>333 mm x 2,583.2 m</td>
<td>13&quot; x 8,474'</td>
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<tr>
<td>244 mm x 3,476.9 m</td>
<td>9 5/8&quot; x 11,407'</td>
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GEOLOGIC TOPS :

<table>
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<tr>
<th>Formation</th>
<th>MD (m)</th>
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<tr>
<td>Banquereau Fm</td>
<td>3,784 (bottom)</td>
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<td>(?Miocene/Eocene</td>
<td>3,059</td>
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<tr>
<td>Unconformity)</td>
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<tr>
<td>(?turbidite fan)</td>
<td></td>
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<tr>
<td>?Dawson Canyon Fm</td>
<td>3,784</td>
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<tr>
<td>Shortland Shale</td>
<td>3,996</td>
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</table>

ADDITIONAL REPORTS AND LOGS:

Well History Report
Dual Laterolog Micro SFL, Run 1 & 2
Borehole Compensated Sonic Log, Run 1-3
Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1 & 2
Directional Log (Computed), Run 1 & 2
Dual Induction-SFL, Run 1-3
Cement Volume Log from Borehole Geometry Tool-GR, Run 1-3
Core Sample Taker-Gamma Ray, Run 1 & 2
Caliper Log, Run 1
Simultaneous Compensated Neutron-Formation Density, Run 1 & 2
Long Spacing Sonic-GR, Run 1-3
Baroid Mud Report
Directional Survey, Run 1 & 2
Cement Bond-Variable Density Log, Run 1
Palynological, Micropaleontological, & Geochemistry Summary
Well Seismic Results, Run 1-5
Mud/Gas Log
Mud/Gas Log Re-drill
WELL SUMMARY

GENERAL INFORMATION

D # 383
Company EnCana Corporation
Location 62°17'35.64"
42°34'02.60"
UWI 300C154240062150
Area Scotian Slope
Spud Date November 16, 2002
Well Term. Date January 14, 2003
Drilling Rig Eric Raude
Total Depth (m) 3,600
Water Depth (m) 1,674.5
Rotary Table (m) 25
Well Status P&A
Type of Well Exploratory
Info. Release Date Released

CASING:
Size x Depth (metric) Size x Depth (imperial)
914 mm x 1,776.5 m 36” x 5,828
508 mm x 2,621.4 m 20” x 8,600’

*GEOLOGIC TOPS:

<table>
<thead>
<tr>
<th>Top</th>
<th>Depth (m)</th>
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<tr>
<td>Tertiary 34</td>
<td>2,905</td>
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<tr>
<td>Tertiary 33 (unconformity)</td>
<td>3,020</td>
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<tr>
<td>Tertiary 30 (unconformity)</td>
<td>3,245</td>
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<tr>
<td>Tertiary 20 (unconformity)</td>
<td>3,600</td>
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*Geologic Tops as interpreted by rig geologist.

ADDITIONAL REPORTS AND LOGS:

Well History Report – Volumes 1 & 2
Composite (EMS-DSI-HRLA-MCFL-TLD-CNLS-HNGS) Log Final Print Suite 1, Run 4
Natural Gamma Ray Spectrometry Log, Final Print Suite 1 Run 4
High Resolution Laterlog Array Log, Final Print Suite 1 Run 4
EMS Six Arm Caliper Borehole Geometry Log, Final Print Suite 1 Run 4
Mechanical Sidewall Coring Tool, Suite 1 Run 4
PEX Compensated Neutron Lithodensity Log, Final Print Suite 1 Run 4
Dipole Shear Sonic Imager MD EMS-DSI-HRLT
Dipole Shear Sonic Imager MD FMI-DSI-HNGS
FMI Image Log
FMI Image Log (Uninterpreted Images)
FMI Dip Log (w/stereonets)
End of Well Physical Environments Report (Meteorological/Forecast Verification/Wave/Current Data)
PWD MD Log Interval 1699.5-2420.0m, Run 100
PWD Time Log Interval 1699.5-2420.0m, Run 100
PWD MD Log Interval 1699.5-1787.0m, Run 200
PWD Time Log Interval 1699.5-1787.0m, Run 200
PWD MD Log Interval 1787.0-2650.0m, Run 300
PWD Time Log Interval 1787.0-2650.0m, Run 300
PWD MD Log Interval 2650.0-2657.0m, Run 400
PWD Time Log Interval 2650.0-2657.0m, Run 400
PWD MD Log Interval 2657.0-3600.0m, Run 500
PWD Time Log Interval 2657.0-3600.0m, Run 500
Composite (EMS-DSI-HRLA-MCFL-TLD-CNL-GR-HNGS) Log, Final Print Suite 1-Run 4
EWR, DGR, BAT MD Log Final
Geological Striplog
Mud Log Scale 1:240
Mud Log Scale 1:600
Drilling Log Scale 1:600
Pressure Log Scale 1:600
PWD MD Log Interval 1699.5-2420.0m, Run 100
PWD Time Log Interval 1699.5-2420.0m, Run 100
PWD MD Log Interval 1699.5-1787.0m, Run 200
PWD Time Log Interval 1699.5-1787.0m, Run 200
PWD MD Log Interval 1787.0-2650.0m, Run 300
PWD Time Log Interval 1787.0-2650.0m, Run 300
PWD MD Log Interval 2650.0-2657.0m, Run 400
PWD Time Log Interval 2650.0-2657.0m, Run 400
PWD MD Log Interval 2657.0-3600.0m, Run 500