WELL SUMMARY

GENERAL INFORMATION

D# 267

CompanyShell PCI et alLocation43°34'44.32" N

60°43'01.69" W

UWI 300K854340060300
Area Scotian Shelf
Spud Date January 29, 1985
Well Term. Date April 10, 1985
Drilling Rig Sedco 709

Total Depth(m)3,602Water Depth (m)68Rotary Table (m)24Well StatusP & A

Type of Well Delineation (gas well)

Info. Release Date Released

CASING:

Casing Size x Depth (metric) Casing Size x Depth (imperial)

762 mm x 145 m 30" x 475.7' 340 mm x 542 m 13 3/8" x 1,778.0' 244.5 mm x 2,098 m 9 5/8" x 6,883.0' 177.8 mm x 3,586.0 m 7" x 11,706.0'

WELL TEST SUMMARY

Type /Test #	Interval (m)	Recovery	Flow Rate	Remarks
DST #1	3,073 - 3,083	gas	370,730 - 268,850 m ³ /d	
		condensate	2.4 m ³ /d	
DST #2	3,020 - 3,028	gas	458,m460 – 393,370 m ³ /d	
		condensate	35 m ³ /d	
DST #3	2 950 - 2,963	gas	594,300 – 551,850 m ³ /d	
		condensate	35.5 m ³ /d	
DST #4	2,931 - 2,938	gas	271,680 – 243,380 m ³ /d	
DST #5	2,843 - 2.857	gas	854,660 – 747,120 m ³ /d	
		condensate	59 m ³ /d	

Note: Rate and pressure declined through all tests except #5 where rate declined but pressure remained constant

GEOLOGIC TOPS (m):

Banquereau Fm In casing Wyandot Fm 1,324.0 Dawson Canyon Fm 1,335.5

Petrel Mb ?1,434.6 – 1,435.8

Logan Canyon Fm

 Marmora Mb
 1,551.0

 Sable Mb
 1,718.5

 Cree Mb
 1,877.0

 Naskapi Mb
 2,525.2

Missisauga Fm 2,843.0 Verrill Canyon Fm 3,104.0

ADDITIONAL REPORTS AND LOGS:

Directional Survey, Run 1

Arrow Plot, Run 1

Simultaneous Compensated Neutron-Litho Density, Run 1-3

Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1 & 2

Repeat Formation Tester, Run 1 & 2

Dual Induction (Reduced Mylar)

Simultaneous Compensated Neutron-Litho Density (Reduced Mylar)

Depth Derived Borehole Compensated Sonic (Reduced Mylar)

Directional Log (Computed), Run 1 & 2

Well History Summary (Mud Report)

Core Analysis

Core Photo's (Slabbed), Core 3-8

Mud/Gas Log

Transfer/Depletion of R. F. S. Chamber

Test Results (Data Summaries, Analyses, Recombinations and WHP vs Time Plots)

Palynological, Micropaleontological, Geochemical Summary & Pyrolysis-Sniffing (SNIFF)

Analysis

Offshore Technical Log

Cement Volume Log, Run 1

Directional Log (Computed), Run 1 & 2

Core Sample Results, Run 1 & 2

Dual Induction, Run 1-3

Depth Derived Borehole Compensated Sonic, Run 1-3

DST # 1, Zone 1

DST # 2, Zone 2

DST # 3, Zone 3

DST # 4, Zone 4

DST #5, Zone 5

Core Photo's (Slabbed), Core 1 & 2

Well Seismic Results