

Annapolis G-24

WELL SUMMARY

GENERAL INFORMATION

D #	378
Location	43 ⁰ 23'22.94" N 59 ⁰ 48'29.19" W
Company	Marathon Canada
UWI	300G244330059450
Area	Scotian Slope
Spud Date	April 17, 2002
Well Term. Date	September 16, 2002
Drilling Rig	West Navion
Water Depth (m)	1,678
Rotary Table (m)	36
Total Depth MD (m)	6,182
Total Depth TVD (m)	6,156
Well Type	Exploratory
Well Status	P&A
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	Casing Size x Depth (imperial)
914 mm x 1,789 m	36" x 5,869'
508 mm x 2,352 m	20" x 7,716'
346 mm x 3,251 m	13 5/8" x 10,666'
302 mm x 4,426 m	11 15/16" x 14,520'
244 mm x 4,360 m	9 5/8" x 14,304'
194 mm x 4,965 m	7 5/8" x 16,289'

GEOLOGIC TOPS :

	MD (m)
Banquereau Fm	2,555 (bottom)
(Manhasset Beds)	2,555
(Nashwauk Beds)	2,682
Wyandot Fm	3,457
Logan Canyon Fm	3,490
Missisauga Fm	5,041

Note: Geologic tops as interpreted by Robertson Research International Inc.

ADDITIONAL REPORTS AND LOGS:

Well History Report
PWD/DDS, Runs 1-14 Time Log Run 200
PWD, Runs 1-14, Time Log Run 1000
PWD, Runs 1-14 Time Log Run 1100
PWD, Runs 1-14 Time Log Run 500
PWD/DDS, Runs 1-14 Time Log Run 200
PWD, Runs 1-14 Time Log Run 800
PWD, Runs 1-14 Time Log Run 900
Bi-Modal Acoustic Tool/Dual Gamma Ray MD, Runs 1-14

Bi-Modal Acoustic Tool/Dual Gamma Ray TVD, Runs 1-14
EWR/DGRMD, Runs 1-14
EWR/DGRTVD, Runs 1-14
EWR/DGR/BATMD, Runs 1-14
EWR/DGR/BATTVD, Runs 1-14
AIT-DSI-EMS-LDL-CNL-HNGS Array Induction Log Suite 1, Run 1
AIT-DSI-EMS-LDL-CNL-HNGS Array Induction & Sonic Log Suite 1, Run 1
AIT-DSI-EMS-LDL-CNL-HNGS Litho Density & Compensated Neutron Log Suite 1, Run 1
AIT-DSI-EMS-LDL-CNL-HNGS Natural Gamma Spectrometry Log Suite 1, Run 1
AIT-DSI-EMS-LDL-CNL-HNGS Dipole Shear Sonic Imager Log Suite 1, Run 1
Chronological Sample Taker Core Report Suite 1, Run 2
Compensated Neutron Gamma Ray Suite 2, Run 2
AIT-DSI-EMS-LDT-CNL-NGT 6 Arm Caliper Log Suite 3, Run 1
AIT-DSI-EMS-LDT-CNL-NGT Resistivity & Sonic Log Suite 3, Run 1
AIT-DSI-EMS-LDT-CNL-NGT Density & Neutron Log Suite 3, Run 1
AIT-DSI-EMS-LDT-CNL-NGT Natural Gamma Ray Log Suite 3, Run 1
Modular Formation Dynamic Tester (PS-PS-HY-LFA-PO-SC-SC-MS-PC) Suite 3, Run 1
Modular Formation Dynamic Tester (PS-PS-HY-LFA-PO-SC-SC-SC-MS-MS-PC) Suite 4, Run 1
AIT-DSI-EMS-LDT-CNL-HNGS Density & Neutron Suite 5, Run 1
AIT-DSI-EMS-LDT-CNL-HNGS 6 Arm Caliper Suite 5, Run 1
AIT-DSI-EMS-LDT-CNL-HNGS Resistivity & Sonic Suite 5, Run 1
AIT-DSI-EMS-LDT-CNL-HNGS Hostile Gamma Ray Suite 5, Run 1
Current Data Report
Weather Forecast Verification Report
End of Well Report (Mudlogging Report)
Drilling Data Log
Pressure Log
Mudlog Scale 1:240
Mudlog Scale 1:600
Mud Gas Analysis
Geological Report
Strip Log Scale 1:240
Strip Log Scale 1:600
Composite Log
BAT/DGR 1:600/1:240 MD Log
BAT/DGR 1:600/1:240 TVD Log
EWR/BGR/BAT 1:600 MD Log
EWR/BGR/BAT 1:600 TVD Log
Reservoir Fluid Sampling and Analysis
PWD/DDS, Time Log Run 400
Geochemical Evaluation of Sediments from Marathon et al Annapolis B-24 and Annapolis G-24
Formation Evaluation
VSP and Well Seismic Report using P Wave Source
Well Seismic Report a Velocity Survey using P-wave Source
Check Shot Survey Velocity Cross Plot
Synthetic Seismogram Geogram Display
VSP Zero Offset VSP Stack Raw Data Interval: 6175ft – 1722ft
VSP Zero Offset VSP Wavefield Separation
VSP Zero Offset VSP Z-Axis VSP Processing Steps Upgoing PP Waves VSP Runs 1&2
VSP Q Analysis
VSP Zero Offset VSP Signal Based Polarization
VSP Zero Offset VSP 3-Axes VSP Processing Steps Upgoing PS Waves
VSP Zero Offset VSP Multiples Analysis Inside-Outside Corridors
VSP Composite Display
Modular Formation Dynamics Tester Final Report/MDT Reservoir Analysis
Petrographic and Clay Mineral Analysis of Drill Cuttings

Biostratigraphy of the Interval 2555-6182mTD
CSAT-CSAT-CSAT-GR Suite 5, Run 2 Zero Offset VSP Log
CSAT-CSAT-CSAT-GR Suite 2, Run 1 Zero Offset VSP Log