

## Chebucto K-90

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### WELL SUMMARY

#### GENERAL INFORMATION

<b>D #</b>	242
<b>Location</b>	43°39'44.74" N 59°42'52.05" W
<b>Company</b>	Husky Bow Valley
<b>UWI</b>	300K904340059300
<b>Area</b>	Scotian Shelf
<b>Spud Date</b>	January 6, 1984
<b>Well Term. Date</b>	August 2, 1984
<b>Drilling Rig</b>	Bow Drill II
<b>Water Depth (m)</b>	109
<b>Rotary Table (m)</b>	22.8
<b>Total Depth MD (m)</b>	5,235
<b>Well Type</b>	Exploration
<b>Classification</b>	Gas Well
<b>Well Status</b>	P&A
<b>Info. Release Date</b>	Released

#### CASING:

<b>Casing Size x Depth (metric)</b>	<b>Casing Size x Depth (imperial)</b>
762 mm x 396.2 m	30" x 1,299.8'
508 mm x 922.3 m	20" x 3,025.9'
340 mm x 3,408.0 m	13 3/8" x 11,181'
244 mm x 3,713.4 m	9.6" x 12,183'
178 mm x 4,807.3 m	7" x 15,771'

#### WELL TEST SUMMARY

<b>Type /Test #</b>	<b>Interval (m)</b>	<b>Recovery</b>	<b>Flow Rate</b>	<b>Remarks</b>
DST #1	4,609 – 4,621	water cushion		0.5m <sup>3</sup> recovered
DST #2	4,287 – 4,299	water cushion		0.3m <sup>3</sup> recovered
DST #3	4,262 – 4,276	gas water	4,019 m <sup>3</sup> /d 274.7 m <sup>3</sup> /d	
DST #4	4,227 – 4,238	gas water condensate	4,160.10 m <sup>3</sup> /d 226.6 m <sup>3</sup> /d 14 m <sup>3</sup> /d	
DST #5	4,166 – 4,177	water cushion	0.3 m <sup>3</sup> /d	
DST #6	3,866 – 3,877	water	40 m <sup>3</sup> /d	
DST #7	3,798 – 3,815	gas water condensate	585,810 m <sup>3</sup> /d 80 m <sup>3</sup> /d 25.3 m <sup>3</sup> /d	
DST #8	3,352 – 3,357	-		misrun

DST #8A	3,352 – 3,357	gas	217,910 m <sup>3</sup> /d
		water	6.0 m <sup>3</sup> /d
		condensate	8.9 m <sup>3</sup> /d

**GEOLOGIC TOPS :**

<b>Formation / Member</b>	<b>Depth (m)</b>
Banquereau Fm	1,770.5 (bottom)
Wyandot Fm	1,770.5
Dawson Canyon Fm	1,911.4
(?Unconformity)	1,990.0
Logan Canyon Fm	2,025.4
Marmora Mb	2,025.4
Sable Mb	2,482.5
Cree Mb	2,642.5
Naskapi Mb	3,920.0
Approx. top of OP	4,180.0

**ADDITIONAL REPORTS AND LOGS:**

Well History Report  
 Depth Derived Borehole Compensated Sonic Log, Run 1-5  
 Dual Laterolog Micro SFL, Run 1  
 Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1-3  
 Directional Log (Computed), Run 1-3  
 Repeat Formation Tester, Run 1 & 2  
 Cement Bond-Variable Density Log, Run 1  
 Dual Induction-SFL, Run 1-5  
 Plan & Field Notes  
 Mud-Gas Log  
 Composite Geological Well Data Log  
 DST Fluid Analysis  
 Vertical Seismic Profile  
 Well Seismic Report  
 GMA Stratigraphic Modeling System (Mylar Sheet)  
 Four-Arm High Resolution Continuous Dipmeter, Run 1-3  
 Depth Derived Borehole Compensated Sonic Log (Reduced Mylar)  
 Dual Laterolog Micro SFL (Reduced Mylar)  
 Dual Induction-SFL (Reduced Mylar)  
 Completion Record, Run 1  
 Cement Evaluation Log, Run 1  
 Natural Gamma Ray Spectroscopy Log, Run 1 & 2  
 Cyberlook Field Log, Run 2  
 Cyberlook Field Log, Run 4  
 Cyberlook Field Log, Run 5  
 Cyberdip Field Log, Run 4  
 Lithology Quick-look Field Log, Run 2,  
 Lithology Quick-look Field Log, Run 4  
 Core Sample Taker Results, Run 1 & 2  
 Cement Volume Log, Run 1-3  
 Simultaneous Compensated Neutron-Litho Density, Run 1-3  
 Directional Survey, Run 1-3  
 Horizontal Plot

