Glenelg H-38

WELL SUMMARY

GENERAL INFORMATION

D #	261
Location	43˚37'19.33" N 60˚08'48.61" W
Company	Shell PCI et al
UWI	300H384340060000
Area	Scotian Shelf
Spud Date	October 26, 1984
Well Term. Date	January 26, 1985
Drilling Rig	Sedco 709
Water Depth (m)	88
Rotary Table (m)	24
Total Depth MD (m)	4,865
Well Type	Delineation
Classification	Gas Show
Well Status	P&A
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	**Casing Size x Depth (imperial)**
762 mm x 166.5 m	36" x 546.2'
340 mm x 566.3 m	13.38" x 11,858.0'
244.5 mm x 2,201.0 m	9.6" x 7,221.1'
177.8 mm x 4,330 m	7" x 14,206.0'

GEOLOGIC TOPS :	**MD (m)**
Banquereau Fm	In casing
Wyandot Fm	1,672.5
Dawson Canyon Fm	1,769.5
Petrel Mb	1,905.0 – 1,906.7
Logan Canyon Fm	
Marmora Mb	1,947.5
SableMb	2,091.0
Cree Mb	2,378.0
Naskapi Mb	?3,130.0
Missisauga Fm	
(Upper)	3,213.0
("O" Marker)	~4,337.0
Verrill Canyon Fm	?4,494.0

ADDITIONAL REPORTS AND LOGS:

Well History Report
Four-Arm High Resolution Dipmeter (Computed), Run 1
Offshore Technical Log
Dual Induction, Run 1-4
Temperature Log, Run 1
Repeat Formation Tester, Run 1 & 2

Cement Bond-Variable Density Log, Run 1
Core Sample Results, Run 1 & 2
Combination Dual Induction-Compensated Neutron-Litho Density, Run1
Cement Volume Log, Run 1
Palynological, Micropaleontological and Geochemical Summaries
Directional Log, Run 1
Well Seismic Results, Run 1-3
Completion Record, Run 1
Directional Log, Run 1
Well Seismic Results, Run 1-3
Velocity Graph (Mylar)
Palynological, Micropaleontological and Geochemical Summaries
Velocity and Density Graph (Mylar)
Depth Derived Borehole Compensated Sonic Log (Reduced Mylar)
Dual Induction (Reduced Mylar)
Fingerprint/Hydrocarbon Comparative Analysis
Core Photo's (Slabbed), Core 1
High Resolution Dipmeter-Cluster Listing
Core Analysis
Well History Summary (Mud Report)
Mud/Gas Log
Simultaneous Compensated Neutron-Litho Density, Run 1-3
Depth Derived Borehole Compensated Sonic Log, Run 1-4
Well Seismic Report