

Moheida P-15

WELL SUMMARY

GENERAL INFORMATION

D #	168
Company	Petro Canada et al
Location	43 ⁰ 04'56.32" N 62 ⁰ 16'44.33" W
UWI	300P154310062150
Area	Scotian Shelf
Spud Date	November 18, 1976
Well Term. Date	February 15, 1977
Drilling Rig	Sedco H
Total Depth(m)	4,298
Water Depth (m)	111.9
Rotary Table (m)	29.9
Well Status	P&A
Type of Well	Exploratory
Info. Release Date	Released

CASING:

Size x Depth (metric)	Size x Depth (imperial)
406 mm x 323.4 m	16" x 1,060.97'
340 mm x 905.3 m	13 3/8" x 2,970.2'
244 mm x 939.7 m	9 5/8" x 6,364.0'

<u>GEOLOGIC TOPS (m):</u>	Depth ft	Depth m
Banquereau Fm	3618 (bottom)	1,102.8 (bottom)
(Unconformity)	3,618	1,102.8
Wyandot Fm	3,618	1,102.8
Dawson Canyon Fm	3,812	1,161.9
Petrel Mb	4,518	1,377.1
Logan Canyon Equiv	4,738	1,444.1
Missisauga Equiv	7,252	2,210.4
Roseway/Artimon?	8,312	2,533.5
Abenaki Fm	8,895	2,711.2
Baccaro Mb	8,895	2,711.2
Misaine Mb	11,040	3,365.0
Scatarie Mb	11,289	3,440.9
Mohican Fm	11,738	3,577.7
Iroquois Facies	12,230	3,727.7
(Breakup Unconformity)	13,265	4,043.2
Eurydice Fm? (Triassic)	13,265	4,043.2

ADDITIONAL REPORTS AND LOGS:

Final Well Report
Borehole Compensated Sonic Log, Run 1-4
Plan of Survey of Offshore Exploratory Well Location
4-Arm High Resolution Continuous Dipmeter (Computed), Run 1-4
Long Spacing Sonic Log, Run 1-3
Dipmeter Cluster Calculation Listing

Micropaleontological Report & Palynology Summary
Velocity Survey Plot
Velocity Analysis
Dual Induction Laterolog, Run 1-4
Simultaneous Compensated Neutron Formation Density, Run 1-4
Dual Induction Laterolog (Field Print), Run 4
Borehole Compensated Sonic Log (Field Print), Run 4
4-Arm High Resolution Continuous Dipmeter, Run 1-4
Simultaneous Compensated Neutron Formation Density, Run 3
Weather and Vessel Performance Summary
Composite Well Log (Gamma Ray, Resistivity, etc.)
Master Log (Gas in Cuttings, Drilling Rate etc.)