

## North Triumph 2 (P-42)

---

### WELL SUMMARY

#### GENERAL INFORMATION

**D #** 363  
**Company** Sable Offshore Energy  
**Location** 43°41;58.18" N  
59°51'18.98" W  
**UWI** 302P424350095450  
**Area** Scotian Shelf  
**Spud Date** May 20, 2000  
**Well Term. Date** -  
**Rig Release Date** July 5, 2000  
**Drilling Rig** Rowan Gorilla II  
**Total Depth(m)** 3,937  
**Water Depth (m)** 75.5  
**Rotary Table (m)** 45.1  
**Well Status** Production  
**Type of Well** Development  
**Info. Release Date** Released

#### CASING:

Size x Depth (metric)	Size x Depth (imperial)
962 mm x 295 m	30" x 967.8'
340 mm x 907.6 m	13 3/8" x 2,977.7"
245 mm x 3,937.3 m	9 5/8" x '12,917.6'

#### FLUID TESTS

Type /Test #	Interval (m)	Recovery	Flow Rate m <sup>3</sup> /d /Amount	Remarks
DST #1	3,838.57 – 3,920.5	gas condensate	1,657,750 27	averaged averaged

<u>*GEOLOGIC TOPS (m):</u>	Depth (MD)	Depth (TVD)
Banquereau Fm	base1,426	base 1,404
(Eocene Chalk)	1,407	1,426
Wyandot Fm	1,663	1,627
Dawson Canyon Fm	1,798	1,752
Logan Canyon Fm	1,920	1,866
Sable Shale Mb	2,211	2,286
Naskapi Mb	3,446	3,588
Missisauga Fm	3,844	3,696
(A" Sand)	3,696	3,844

\*Note: tops as interpreted by Baker Hughes

**ADDITIONAL REPORTS AND LOGS:**

End of Well Report  
Phasor Induction, Run 1  
Sonic Log, P&S Sonic Data, Run 1  
Cement Volume 6-Arm Caliper Log, Run 1  
Lithology Density Compensated Neutron, Run 1  
Modular Dynamic Formation Tester (PS-PS-HY-PC), Run 1  
Dipole Shear Sonic Imager (MD)  
Multirate Production Log, Run 1  
Dual Gamma Ray MD  
Dual Gamma Ray TVD  
Well Testing Report  
Sub-surface Pressure Report- Pool North Triumph A-1  
Well Test Report – Sand A Section  
Reservoir and Separator Fluid Compositions  
Onsite Surface Sampling and Analysis Report  
Pressure Evaluation Log  
Drilling Data Log  
Formation Evaluation Log  
Sample Log  
DDS Depth Log MWD Run 300  
DDS Depth Log MWD Run 400  
DDS Depth Log MWD Run 500