

North Triumph B-52

WELL SUMMARY

GENERAL INFORMATION

D #	289
Company	Shell /PCI et al
Location	43 ⁰ 41'02.38"N 59 ⁰ 52'56.87" W
UWI	300B524350059450
Area	Scotian Shelf
Spud Date	January 24, 1986
Well Term. Date	March 29, 1986
Total Depth(m)	12,992
Water Depth (m)	81
Rotary Table (m)	24
Well Type	Delineation
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	Size x Depth (imperial)
762 mm x 155 m	30" x 482.2'
340 mm x 599 m	13 ³ / ₈ " x 508.5'
244 mm x 2,225 m	9 ⁵ / ₈ " x 7,299.8'
178 mm x 3,940 m	7" x 12,926.5'

FLUID TESTS

Type /Test #	Interval (m)	Recovery	Flow Rate	Remarks
DST #1	3,810 – 3,822	mud and water formation water	- -	10.5 bbls recovered (on reverse circulation) 15 bbls recovered
DST #2	3,795 – 3,800	gas mud and water formation water	- - -	TSTM 219 bbls recovered (on reverse circulation) 54 bbls recovered
DST #3	3,771 – 3,777		-	misrun
DST #4	3,771 - 3,777	gas condensate water	27.6MMCF/D 117 bbls/d 32 bbls/d	flow rate averaged flow rate averaged chlorides 1,400ppm

GEOLOGIC TOPS (m):

Formation / Member	Depth (m)
Banquereau Fm	1,657.3 (bottom)
Wyandot Fm	1,657.3
Dawson Canyon Fm	1,780.6

PetrelMb	1,842
Logan Canyon Fm	1,878.3
Marmora Mb	1,878.3
Sable Mb	2,409.4
Cree Mb	2,555.6
Naskapi Mb	3,406.6
Missisauga Fm	3,756.5

ADDITIONAL REPORTS AND LOGS:

Well History Report
High Resolution Dipmeter, Run 1 & 2
Repeat Formation Tester, Run 1
Core Results, Run 1
Simultaneous Compensated Neutron-Litho Density, Run 1 & 2
Dual Induction, Run 1 & 2
Depth Derived Borehole Compensated Sonic, Run 1 & 2
Composite Log, Run 1 & 2
Directional Survey, Run 1
Arrow Plot, Run 1
Cement Volume Log, Run 1 & 2
Offshore Technical Log
Drilling Record
Gamma-Ray Log
Dual Induction (Reduced Mylar)
Well Seismic Results (Field Print), Run 2
Well Seismic Results, Run 1
Gas Log
Well History Summary (Mud Report)
Test Results-Gas Testing 1986
Core Photo's (Slabbed), Core 1-3
Special Core Analysis
DST # 3, & 4
Well Seismic Report
DST # 1 & 2
Pressure Analysis Report: DST #1, Zone 1
Pressure Analysis Report: DST #2, Zone 1A
Pressure Analysis Report: DST #3, Zone 2
Pressure Analysis Report: DST #4, Zone 2 (Part 1)
Pressure Analysis Report: DST #4, Zone 2 (Part 2)
GMA Stratigraphic Modeling System (Mylar)
Drilling Mud Services (Recap)
Core Analysis