

# North Triumph G-43

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## WELL SUMMARY

### GENERAL INFORMATION

<b>D #</b>	281
<b>Company</b>	Shell/PCI et al
<b>Location</b>	43 <sup>0</sup> 42'19.06" N 59 <sup>0</sup> 51'23.02"W
<b>UWI</b>	300G434350059450
<b>Area</b>	Scotian Shelf
<b>Spud Date</b>	September 26, 1985
<b>Well Term. Date</b>	January 31, 1986
<b>Drilling Rig</b>	Sedco 709
<b>Total Depth(m)</b>	4,504
<b>Water Depth (m)</b>	73.6
<b>Rotary Table (m)</b>	24.0
<b>Well Status</b>	P&A
<b>Type of Well</b>	Exploratory
<b>Info. Release Date</b>	Released

### CASING:

<b>Size x Depth (metric)</b>	<b>Size x Depth (imperial)</b>
914 mm x 147 m	36" x 482.'
340 mm x 561 m	13 3/8" x 1,840.5'
244 mm x 3,363 m	9 5/8" x 11,033.4'
178 mm x 3,926 m	7" x 12,2880.5'

### FLUID TESTS

<b>Type /Test #</b>	<b>Interval (m)</b>	<b>Recovery</b>	<b>Flow Rate / Amount</b>
DST #1	3,835 – 3,846	gas condensate	996,169 m <sup>3</sup> /d 28.1 m <sup>3</sup> /d
DST #2	3,795 – 3,809	gas condensate	1.04x10 <sup>6</sup> m <sup>3</sup> /d 31.3 m <sup>3</sup> /d

### GEOLOGIC TOPS (m):

Banquereau Fm	base 1,628
Wyandot Fm	1,628.0
Dawson Canyon Fm	1,708.2
Petrel Mb	1,825.0 - 1,826.0
Logan Canyon Fm	
Marmora Mb	1,861.6
Sable Mb	2,386.9
Cree Mb	2,524.0
Naskapi Mb	3,490.0
Missisauga Fm	3,77.8
(Approx. Top OP)	4,312.0

## **ADDITIONAL REPORTS AND LOGS:**

Well History Report  
Lithologic Description  
Four-Arm High Resolution Continuous Dipmeter, Run 1 & 2  
Offshore Technical Log  
Completion Record, Run 1  
Composite Log, Run 1 & 2  
Core Sample Results, Run 1-3  
Free Point Indicator Results, Run 1  
Cement Volume Log, Run 1 & 2  
Deviated Compensated Neutron-Litho Density, Run 1-4  
True Vertical Depth-Dual Induction Log, Run 1-3  
True Vertical Depth Compensated Neutron-Litho Density, Run 1-3  
Dual Spacing Thermal Decay Time Log, Run 1  
Repeat Formation Tester, Run 1-4  
Arrow Plot, Run 1  
Back Off Results, Run 1  
Deviated Dual Induction Log, Run 1-4  
Deviated Depth Derived Borehole Compensated Sonic, Run 1-3  
True Vertical Depth Derived Borehole Compensated Sonic, Run 1-3  
Mechanical Properties Log-Sand Strength Analysis, Run 3  
True Vertical Depth-Dual Induction Log (Reduced Mylar)  
Deviated Depth Derived Borehole Compensated Sonic (Reduced Mylar)  
DST # 1  
DST # 2  
Well History Summary (Mud Report)  
Test Results-Gas Testing 1986  
Technifluids Well Summary Revised (Mud Report)  
Vessel Response Plot  
Mechanical Properties Log Computation  
Drilling Record  
Preliminary Core Analysis 1 of 2  
Preliminary Core Analysis 2 of 2  
Well Seismic Report  
Well Seismic Results, Run 1 & 2  
Palynological, Micropaleontological, and Geochemical Summaries  
Well Seismic Results (Field Log), Run 1  
Well Seismic Results (Field Log), Run 4  
Core Photo's (Slabbed), Core 1-4  
Core Photo's (Slabbed), Core 5 & 6  
Core Photo's (Slabbed), Core 7  
Core Analysis 1 of 2  
Core Analysis 2 of 2  
Directional Survey, Run 1

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Water Depth (m)	73.6
Rotary Table (m)	24.0
Well Type	Exploration
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

### CASING:

Size x Depth (metric)	Size x Depth (imperial)
914 mm x 147 m	36" x 482.2'
340 mm x 561 m	13 <sup>3/8</sup> " x 1,840.5'
244 mm x 3,363 m	9 <sup>5/8</sup> " x 11,033.4'
178 mm x 3,926 m	7" x 12,288.05'

### FLUID TESTS

Type /Test #	Interval (m)	Recovery	Flow Rate	Remarks
DST #1	3,835 – 3,846	gas condensate	996,169 m <sup>3</sup> /d 28.1 m <sup>3</sup> /d	
DST #2	3,795 – 3,809	gas condensate	1.04x10 <sup>6</sup> m <sup>3</sup> /d 31.3 m <sup>3</sup> /d	

### GEOLOGIC TOPS (m):

Formation / Member	Depth m
Banquereau Fm	1,628 (bottom)
Wyandot Fm	1,628.0
Dawson Canyon Fm	1,708.2
Petrel Mb	1,825.0 - 1,826.0
Logan Canyon Fm	
Marmora Mb	1,861.6
Sable Mb	2,386.9
Cree Mb	2,524.0
Naskapi Mb	3,490.0
Missisauga Fm	3,777.8
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Core Photo's (Slabbed), Core 1-4  
Core Photo's (Slabbed), Core 5 & 6  
Core Photo's (Slabbed), Core 7  
Core Analysis 1 of 2  
Core Analysis 2 of 2