

# Olympia A-12

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## WELL SUMMARY

### GENERAL INFORMATION

<b>D #</b>	213
<b>Company</b>	Mobil-Pex-Tex
<b>Location</b>	44°01'03.27" N 59°46'44.09" W
<b>UWI</b>	300A524050060300
<b>Area</b>	Scotian Shelf
<b>Spud Date</b>	April 23, 1982
<b>Well Term. Date</b>	January 10, 1983
<b>Drilling Rig</b>	Zapata Scotian
<b>Total Depth (m)</b>	6,064
<b>Water Depth (m)</b>	40
<b>Rotary Table (m)</b>	38
<b>Well Type</b>	Exploration
<b>Classification</b>	Gas Well
<b>Well Status</b>	P&A
<b>Info. Release Date</b>	Released

### CASING:

<b>Size x Depth (metric)</b>	<b>Size x Depth (imperial)</b>
914 mm x 191 m	30" x 626.6'
610 mm x 507 m	20" x 1,663.3'
473 mm x 1,511 m	13 <sup>3/8</sup> " x 4,957.3'
340 mm x 3,006 m	9 <sup>5/8</sup> " x 9,862.2'
244 mm x 4,744 m	7 <sup>5/8</sup> " x 15,564.3'
178 mm x 5,892 m (liner)	7" x 19,330.7'

### WELL TEST SUMMARY

<b>Type /Test #</b>	<b>Interval (m)</b>	<b>Recovery</b>	<b>Flow Rate</b>	<b>Remarks</b>
DST #1	5,694 – 5,704	misrun	-	misrun
DST #2	5,694 – 5,704	oil gas	889.5 m <sup>3</sup> /d 5,745 m <sup>3</sup> /d	
DST #3	5,199 – 5,210		-	no recovery
DST #4	5,175 – 5,182		-	no recovery
DST #5	4,664 – 4,678	gas condensate	425x10 <sup>3</sup> m <sup>3</sup> /d 75 m <sup>3</sup> /d	
DST #6	4,640 – 4,648	gas condensate water	414x10 <sup>3</sup> m <sup>3</sup> /d 6.1 m <sup>3</sup> /d 66.8 m <sup>3</sup> /d	
DST #7	4,622 – 4,633	gas condensate	496 x 10 <sup>3</sup> m <sup>3</sup> /d 16.9 m <sup>3</sup> /d	

		water	1.0 m <sup>3</sup> /d
DST #8	4,525 – 4,538	gas	255 x 10 <sup>3</sup> m <sup>3</sup> /d
		condensate	36.2 m <sup>3</sup> /d
		water	1.0 m <sup>3</sup> /d
DST #9	4,450 – 4,462	gas	482 x 10 <sup>3</sup> m <sup>3</sup> /d
		water	140.0 m <sup>3</sup> /d

**GEOLOGIC TOPS :**

<b>Formation / Member</b>	<b>Depth (m)</b>
Banquereau Fm	1,312 (bottom)
Wyandot Fm	1,312.2
Dawson Canyon Fm	1,442.5
Petrel Mb	1,526.0
Logan Canyon Fm	1,665.5
Marmora Mb	1,665.5
Sable Mb	1,884.5
Cree Mb	1,990.5
Naskapi Mb	2,760.5
Missisauga Fm	2,888.5
(Upper)	2,888.5
("O"Marker)	3,160.0
(Middle)	3,190.0
(Lower)	3,995.0
(Approx. top OP)	4,420.0

**ADDITIONAL REPORTS AND LOGS:**

Well History Report  
Well Test Interpretation Report, DST # 5  
Well Test Interpretation Report, DST # 6  
Well Test Interpretation Report, DST # 7  
Well Test Interpretation Report, DST # 8  
Well Test Interpretation Report, DST # 9  
Computerized Technical Data Analysis, DST #2  
Computerized Technical Data Analysis, DST #4  
Directional Survey, Run 1  
Directional Survey, Run 2  
Directional Survey, Run 3  
Drilling Record  
Mud-Gas Log  
Well History Log  
Borehole Geometry Log, Run 1-7  
Stuck Point Indicator and Backoff Results (Field Print), Run 7  
Simultaneous Compensated Neutron Formation Density, Run 1-5  
Repeat Formation Tester, Run 1 & 2  
Dual Induction-SFL, Run 1-5  
Dual Laterolog Micro SFL, Run 1 & 2  
Cement Bond-Variable Density Log, Run 1  
Four-Arm Caliper Log, Run 1  
Temperature Log, Run 1  
Caliper-Collar Locator Log (Field Print), Run 12

Directional Log (Computed), Run 1-4  
Completion Record, Zone 1  
Completion Record, Zone 2  
Completion Record, Zone 3  
Completion Record, Zone 4  
Completion Record, Zone 5  
Completion Record, Zone 5A  
Completion Record, Zone 6  
Completion Record, Zone 7  
Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1-4  
Depth Derived Long Spacing Sonic Log, Run 1-8  
Dual Laterolog (Reduced Mylar) too small for barcode  
Well Seismic Report  
Technical Report-Subsurface Pressure Survey, DST # 1  
Computerized Technical Data Analysis, DST # 3  
Hydrocarbon Liquid Analysis and Gas Analysis  
Well Test Report, DST # 1-9  
Biostratigraphy and Paleoecology Report  
Hydrocarbon Source Facies Analysis  
DST # 5-9  
DST # 1-4