

# Thebaud P-84

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## WELL SUMMARY

### GENERAL INFORMATION

D #	85
Company	Mobil et al
Location	43°53'59.53" N 60°12'19.34" W
UWI	300P844400060000
Area	Scotian Shelf
Spud Date	July 8, 1972
Well Term. Date	October 13, 1972
Drilling Rig	Sedco H
Total Depth MD (m)	4,115
Water Depth (m)	25.9
Rotary Table (m)	28.6
Well Type	Exploration
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

### CASING:

Size x Depth (metric)	Size x Depth (imperial)
749 mm x 60.4 m	29 <sup>1/2</sup> " x 198'
406 mm x 234.7 m	16" x 770'
340 mm x 1,130.5 m	13 <sup>3/8</sup> " x 3,709'
244 mm x 2,953.7 m	9 <sup>5/8</sup> " x 9,690.7'
193.6 mm x 3,855.4 m	7 <sup>5/8</sup> " x 12,649'
140 mm x 4,108.4 m	5 <sup>1/2</sup> " x 13,479'

### WELL TEST SUMMARY

Type /Test #	Interval (m)	Recovery	Flow Rate (m <sup>3</sup> /d)	Remarks
DST #1	2,935.3 – 3,002.3	gas gasified condensate emulsion fluid (1/3 condensate, 2/3 water)	300,156	63 bbls recovered  7792.5 m recovered
Prod. Test #1	4,027.3 – 4,034.1	no recovery		
Prod. Test #2	4,027.3 – 4,034.1	water		1.1 L from sampler
Prod. Test #3	4,020.3 – 4,034.0	recovered spent acid only		100,000 – 116,000ppm Cl
Prod. Test #4	3,830.1 – 3,836.6	-		misrun
Prod. Test #5	3,830.1 – 3,836.6	gas with condensate	597,480	
Prod. Test #6	3,830.1 -3,836.6	water cushion		

Prod. Test #7	2,401.6 – 3,403.7	gas condensate	195,384 11	47.5 ° API
Prod. Test #8	3,364.4 – 3,368.0	gas gassy muddy water with slight condensate	87,781	1,200 cc
Prod. Test #9	3,364 – 3,368	-		misrun
Prod. Test #10	3,364.4 – 3,368.0	gas condensate	147,246	6.6 bbls recovered 48 ° API
Prod. Test #11	3,213 – 3,216.2	gas condensate	150,068	5.7 bbls recovered 46.3 ° API
Prod. Test #12	3,139.4 – 3,145.5	water cushion mud salt water		1,566.7m 167.6m 1,171.3 m (94,000 ppm NaCl)

**GEOLOGIC TOPS (m):**

<b>Formation / Member</b>	<b>Depth ft.</b>	<b>Depth (m)</b>
Banquereau Fm	4,058 (bottom)	1,236.87
Wyandot Fm	4,058	1,236.87
Dawson Canyon Fm	4,213	1,284.12
Petrel Mb	4,603	1,402.99
Logan Canyon Fm	4,935	1,504.18
Marmora Mb	4,935	1,504.18
Sable Mb	5,746	1,751.38
Cree Mb	6,107	1,841.41
Naskapi Mb	8,236	2,510.33
Missisauga Fm	8,564	2,610.30
(Upper)	8,564	2,610.30
("O" Marker)	9,260	2,822.44
(Middle)	9,438	2,876.70
(Lower)	12,218	3,724.04
(Approx. top OP)	12,300	3,749.04

**ADDITIONAL REPORTS AND LOGS:**

Borehole Compensated Sonic Log (Well Velocity Survey), Run 1-7  
Borehole Compensated Sonic Log, Run 1-7  
Casing Inspection/Electronic Casing Caliper Log, Run 2  
Cement Bond Log, Run 2  
Compensated Neutron Density Log, Run 1-3  
Compensated Neutron Log, Run 1  
Data Acquisition & Technical Analysis Log (Mud Log)  
Driller's Log, Run 3  
Dual Induction-Laterolog, Run 1-7  
Fluid Analyses, Production Test 5  
Formation Tester (Log), Tests 1-8

Formation Testing-Technical Report, Test 11, Zone 8  
Formation Testing-Technical Report, Test 12, Zone 8A  
Formation Testing-Technical Report, Test 4, Zone 4  
Formation Testing-Technical Report, Test 5, Zone 4  
Formation Testing-Technical Report, Test 6, Zone 4  
Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1-4  
Four-Arm High Resolution Continuous Dipmeter, Run 1-4  
Geochemical Evaluation  
Jack-up Rig Foundation Analysis  
Mud Filtrate Analyses  
Oil Analysis  
Paleontological Summary  
Partial Reservoir Fluid Study, Production Test 10  
Partial Reservoir Fluid Study, Production Test 11  
Perforating Depth Control Log, Run 1  
Preliminary Reservoir Fluid Study, DST 1  
Reservoir Fluid Study, Test 7  
Separator Gas and Liquid Study  
Special Fluid Study, Test 6  
Well Abandonment Program  
Micropaleontology, Palynology, & Stratigraphy