

Southwest Banquereau F-34

Well Summary

GENERAL INFORMATION

D #	227
Company	Petrocan et al.
Location	44°03'15".62" N 58°50'21.60" W
UWI	300F344410058450
Area	Scotian Shelf
Spud Date	February 20, 1983
Well Term. Date	August 30, 1983
Drilling Rig	Bow Drill I
Total Depth MD (m)	6,309
Water Depth (m)	173.9
Rotary Table (m)	24.9
Well Status	P&A
Well Type	Exploratory
Info. Release Date	released

CASING

Size x Depth (metric)	Size x Depth (imperial)
762 mm x 264.4	30" x 867.5'
508 mm x 612.8	20" x 2,010.5'
406 mm x 1,913.4	16" x 6,277.5'
273 mm x 4,603	10 3/4" x 15,101.7'

WELL TEST SUMMARY

Type /Test #	Depth (m)	Recovery	Flow Rate / Amount	Remarks
DST #1	4,486 – 4,496	-	-	misrun
DST #2	4,486 – 4,496	-	-	misrun
DST #3	4,332 – 4,324	gasified water gas liquid	- 11,600 m ³ /d 478 m ³ /d	to surface
DST #4	3,930 – 3,940	-	-	misrun
DST #5	3,930 – 3,940	formation water	-	Cl- 48,000 mg/l

GEOLOGIC TOPS

Formation	MD (m)
Banquereau Fm	1,773.1
Wyandot Fm	1,773.1
Dawson Canyon Fm	1,930.4
Petrel Mb?	2,033
Logan Canyon Fm	2,148

Marmora Mb	2,148
Sable Mb	2,399
Cree Mb	2,526.3
Naskapi Mb	3,533
Missisauga Fm	3,918
Missisauga Upper Mb	3,918
("O"Marker)	4,160
Missisauga Middle Mb	4,240
(approx Top of Overpressure)	4,600
Verrill Canyon Fm	4,980

ADDITIONAL REPORTS AND LOGS

Well History Report
 Simultaneous Compensated Neutron-Formation Density, Run 1-3
 Dual Induction-SFL, Run 1
 Repeat Formation Tester Computation, Run 1
 Depth Determination, Run 1
 Thermal Decay Time Log, Run 1
 Core Sample Taker Results, Run 1-3
 Depth Derived Borehole Compensated Sonic Log, Run 1-5
 Borehole Geometry Survey, Run 1-3
 Dual Laterolog Micro SFL, Run 1-4
 Completion Record, Run 1
 Cement Bond-Variable Density Log, Run 1
 Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1 & 2
 Repeat Formation Tester, Run 1
 Well Seismic Report
 Subsurface Master Log
 Composite Log
 Dual Laterolog Micro SFL (Reduced Mylar)
 Drilling Data Pressure Log
 High Resolution Dipmeter Cluster Listing, Run 2
 Directional Survey, Run 1 & 2
 Pressure Gauge Reports, DST 1
 Pressure Gauge Reports, DST 2
 Pressure Gauge Reports, DST 3
 Pressure Gauge Reports, DST 4
 Pressure Gauge Reports, DST 5
 Formation Testing, Technical Reports, Test 1
 Formation Testing, Technical Reports, Test 2
 Formation Testing, Technical Reports, Test 3
 Formation Testing, Technical Reports, Test 4
 Formation Testing, Technical Reports, Test 5
 Exlog Final Well Report
 Well Test Report, Tests 1-5
 Petrological Analysis of Sediments
 Biostratigraphy Report
 Biostratigraphy of the etc.
 Geochemical Report
 Directional Log (Computed), Run 1 & 2
 Formation Evaluation Log
 Pressure Evaluation Log
 Resistivity Data Log
 Temperature Data Log
 Wireline Data Log

Offline Plot #1
Offline Plot #2
Offline Plot #3
Offline Plot #4

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	630 – 6,309	563
Unwashed Cuttings	630 – 6,309	1,104
Canned Cuttings (dried)	635 – 6,295	563

SLIDES

Slide Type	Interval (m)	# of Samples	Sample Source
Micropaleo	625 – 6,305	189	cuttings
Palynology	625 – 6,305	325	cuttings