Balvenie B-79 D388

Well Summary

GENERAL INFORMATION

D #	388
Company	Imperial Oil
Location	43°08'01.29" N 60°10'56.84" W
UWI	300B794310060000
Area	Scotian Slope
Spud Date	July 6, 2003
Well Term. Date	September 6, 2003
Drilling Rig	Erik Raude
Total Depth (m)	4750
Water Depth (m)	1803
Rotary Table (m)	25
Well Status	P&A
Well Type	Exploratory
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	**Casing Size x Depth (imperial)**
914.4 mm x 1910.7 m	36" x 6,269
508.0 mm x 2744.5 m	20" x 9,004'
346.1 mm x 3673.1 m	13 ⅝" x 12,051'
198.5 mm x 4542.8 m	11 ¾" x 14,904'
914.4 mm x 1910.7 m	36" x 6,269

GEOLOGIC TOPS

Formation:	**Depth (m)**
(Lower Pliocene)	Not picked
(Miocene)	2915
(T45 seismic marker)	3084
(Middle Eocene)	3218
(T20 seismic marker)	3419
Wyandot Fm	3515
(Maastrichtian)	3586
(Lower Maastrictian)	3616
Dawson Canyon Fm	
Petrel Mb - Top	3753
Petrel Mb - Base	3800
(C51 Top seismic marker)	4158
(C35 seismic marker)	4198
(C32 seismic marker)	4284
(C30 seismic marker)	4680

Note: Geologic tops as interpreted by Imperial Oil Resources Ventures Ltd.

ADDITIONAL REPORTS AND LOGS:

Well History Report
Vision Resistivity 1:600 and 1:240 MD 432mm Hole Section Recorded Mode Log Final Print Runs 2-2
Vision Resistivity 1:600 and 1:240 MD 660mm Hole Section, Recorded Mode Log Final Print Runs 1-1
Vision Resistivity Dual Frequency 1:600 and 1:240 MD 432mm Hole Section, Recorded Mode Log Final Print Runs 2 – 2 Recorded Mode Log Run 2-2
Vision Resistivity Dual Frequency 1:600 and 1:240 MD 660mm Hole Section Recorded Mode Log Final Print Runs 1 – 1
Vision Isonic 1:600 and 1:240 MD 432mm Hole Section, Recorded Mode Log Final Print Runs 2-2
Vision Isonic STC Projection Log, Receiver and Transmitter 1:240 MD 432mm Hole Section Recorded Mode Log Final Print Runs 2-2
Array Induction, Run 1 Final Print
Compensated Neutron Lithology Density Final Print Run 1
Vision Isonic 1:600 and 1:240 MD 374mm Hole Section Recorded Mode Log Final Print Runs 3-3
Vision Resistivity 1:600 and 1:240 MD 374mm Hole Section Recorded Mode Log Final Print Runs 3-3
Vision Isonic STC Projection Log, Receiver and Transmitter 1:240 MD 374mm Hole Section Recorded Mode Log Final Print Runs 3-3
Vision Isonic & ARC 1:240 MD 374mm Hole Section Recorded Mode Log Final Print Runs 3-3
Vision Resistivity QC 1:600 & 1:240 MD 374mm Hole Section Recorded Mode Log Final Print Run 3-3
Vision Resistivity Dual Frequency 1:600 & 1:240 MD 374mm Hole Section Recorded Mode Log Final Print Runs 3-3
Drilling Mechanics Time Log 270mm Hole Section, Recorded Mode Log Runs 4-8
VISION Services Log 1:600 & 1:240 MD 270mm Hole Section Recorded Mode Log Final Print Runs 4-8
VISION ISONIC STC Projection Log Receiver and Transmitter 1:240 MD 270mm Hole Section Recorded Mode Log Runs 4-8
VISION ISONIC 1:600 and 1:240 MD 270mm Hole Section Recorded Mode Log Final Print Runs 4-8
VISION Resistivity 1:600 and 1:240 MD 270mm Hole Section Recorded Mode Log Final Print Runs 4-8
VISION Resistivity-Dual Frequency 1:600 and 1:240 MD 270mm Hole Section, Recorded Mode Log Runs 4-8
VISION Resistivity QC Log 1:240 MD 270mm Hole Section Recorded Mode Log Final Print Runs 4-8
Composite Well Log Display
Final Mud Report
Mudlog Scale 1:600
Pressure Log 1:2000
Drilling Log Scale 1:600
Physical Oceanographic Data Reports

SAMPLES

Sample Type:	**Interval (m)**	**# of Samples**
Washed Cuttings	2765 – 4750	396
Unwashed Cuttings	2765 – 4750	397