

Well Summary**GENERAL INFORMATION**

D #	394
Company	Marathon Canada
Location	43°20'22.29" N 59°42'57.03" W
UWI	300F814330059300
Area	Scotian Slope
Spud Date	June 18, 2004
Well Term. Date	August 27, 2004
Drilling Rig	Deepwater Pathfinder
Total Depth MD (m)	6676
Water Depth (m)	2091.5
Rotary Table (m)	24.1
Well Status	P&A
Well Type	Exploration
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	Casing Size x Depth (imperial)
914 mm x 2189.1 m	36" x 7,183.07'
508 mm x 3284.8 m	20" x 10,776.90'
406.4 mm x 3752.0 m	16" x 12,309.71'
346.1 mm x 4689.1 m	13 5/8" x 15,413.7'
301.6 mm x 5225.2 m	11 7/8" x 17,143.04'
244.5 mm x 5867.4 m	9 5/8" x 19,250'

GEOLOGIC TOPS

Formation:	Depth (m)
Banquereau Fm	3,298
Wyandot Fm	3,560

Note: Geologic tops as interpreted by Marathon Canada

ADDITIONAL REPORTS AND LOGS:

Well History Report
 XMAC Multipole Array Acoustilog August 7, 2004
 XMAC Computed Slowness
 Borehole Profile Log, Run 2
 Compensated Z-Densilog/Compensated Neutron/Gamma Ray & Caliper Log, Run 1
 High Definition Induction/Gamma Ray/Caliper Log, Run 1
 Digital Spectralog, Run 1
 Composite Plot/High Definition Induction/Compensated Z-Densilog/Compensated Neutron/Gamma Ray/Caliper Log, Run 1
 Cement Volume Log, Run 1
 XMAC Computed Slowness
 Digital Spectralog/ Gamma Ray Log
 TVD Compensated Z-Densilog/Compensated Neutron/Gamma Ray/6-Arm Caliper Log, Run 2
 TVD High Definition Induction Log/Gamma Ray/Caliper Log, Run 2
 High Definition Induction/Gamma Ray/Caliper Log, Run2

TVD Composite Plot/High Definition Induction/Compensated Z-Densilog/Compensated Neutron/Multipole
 Array Acoustilog/Gamma Ray/6-Arm Caliper Log, Run 2
 Composite Plot/High Definition Induction/Compensated Z-Densilog/Compensated Neutron/Multipole
 Array Acoustilog/Gamma Ray/6-Arm Caliper Log, Run 2
 Compensated Z-Densilog/Compensated Neutron/Gamma Ray/6-Arm Caliper Log, Run 2
 TVD Digital Spectralog/Gamma Ray Log, Run 2
 Reservoir Characterization Instrument, Run 2 Calibration Summary
 Reservoir Characterization Instrument, Run 2 Pressure Summary
 DGR/ EWR/BAT, MD Log
 DGR/ EWR/BAT, TVD Log
 DGR/ EWR MD Log
 DGR/ EWR TVD Log
 Analysis Report Isotech Mud Gas Data
 Geological Report
 Geological Strip Log Scale 1:600
 Survey Report (contains plan and field notes)
 Composite Log
 End of Well Report- Drilling Discussion by Hole/Geological Evaluation/Bit Record
 Engineering Log TVD Log
 Engineering Log MD Log
 Surface Data Logging TVD Log
 Surface Data Logging MD Log
 Current Data Report
 Weather Forecast Verification Report
 Wave Data Report
 Environmental Summary Report
 MWD PWD/DDS, Runs 1 Time Log Run 100
 MWD DDS Runs 1 MD Log Run 100
 MWD PWD/DDS, Runs 1-2 Time Log Run 200
 MWD DDS Runs 1-2 MD Log Run 200
 MWD PWD/DDS, Runs 1-3 Time Log Run 300
 MWD DDS Runs 1-3 MD Log Run 300
 MWD PWD/DDS, Runs 1-4 Time Log Run 400
 MWD DDS Runs 1-4 MD Log Run 400
 MWD PWD/DDS, Runs 1-4RR Time Log Run 500
 MWD DDS Runs 1-4RR MD Log Run 500
 MWD PWD/DDS, Runs 1-5 Time Log Run 600
 MWD DDS Runs 1-5 MD Log Run 600
 MWD PWD/DDS, Runs 1-6 Time Log Run 700
 MWD DDS Runs 1-6 MD Log Run 700
 MWD PWD/DDS, Runs 1-7 Time Log Run 800
 MWD DDS Runs 1-7 MD Log Run 800
 MWD PWD/DDS, Runs 1-8 Time Log Run 900
 MWD DDS Runs 1-8 MD Log Run 900
 Pressure Overview Plot 6500ft to 21950ft TVD
 Pressure Overview Plot 2000ft to 6600ft TVD
 FEWD Formation Pressure Log 6500ft to 21950ft TVD
 FEWD Formation Pressure Log 2000ft to 6600ft TVD

SAMPLES

<u>Sample Type:</u>	<u>Interval (m)</u>	<u># of Samples</u>
Washed Cuttings	3300.0 – 6676.1	683
Unwashed Cuttings	3300.0 – 6676.1	683

<u>Slides:</u>	<u>Interval (m)</u>	<u># of Samples</u>	<u>Sample Source:</u>
Palynology	5700.0 - 6676.1	44	Co. Cuttings
Palynology	3320 - 5690	100	Co. Cuttings