

Chebucto K-90

D242

Well Summary

GENERAL INFORMATION

D #	242
Company	Husky Bow Valley
Location	43°39'44.74" N 59°42'52.05" W
UWI	300K904340059300
Area	Scotian Shelf
Spud Date	January 6, 1984
Well Term. Date	August 2, 1984
Drilling Rig	Bow Drill II
Total Depth (m)	5235
Water Depth (m)	109
Rotary Table (m)	22.8
Well Status	P&A
Well Type	Exploratory
Classification	Gas Well
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)

762 mm x 396.2 m
508 mm x 922.3 m
340 mm x 3408.0 m
244 mm x 3713.4 m
178 mm x 4807.3 m

Casing Size x Depth (imperial)

30" x 1299.8'
20" x 3025.9'
13 3/8" x 11,181'
9.6" x 12,183'
7" x 15,771'

WELL TEST SUMMARY

<u>Type /Test #</u>	<u>Interval (m)</u>	<u>Recovery</u>	<u>Flow Rate m3/d</u>	<u>Remarks</u>
DST #1	4609 - 4621	water cushion		0.5m ³ recovered
DST #2	4287 - 4299	water cushion		0.3m ³ recovered
DST #3	4262 - 4276	gas	4019	
		water	274.7	
DST #4	4227 - 4238	gas	416,010	
		water	226.6	
		condensate	14	
DST #5	4166 - 4177	water cushion	0.3	
DST #6	3866 - 3877	water	40	
DST #7	3798 - 3815	gas	585,810	
		water	80	
		condensate	25.3	
DST #8	3352 - 3357	misrun		
DST #8 A	3352 - 3357	gas	217,910	
		water	6.0	
		condensate	8.9	

GEOLOGIC TOPS

Formation:

Banquereau Fm

Depth (m)

In casing

Dawson Canyon Fm	1911.4
(?Unconformity)	1990.0
Logan Canyon Fm	
Marmora Mb	2025.4
Sable Mb	2482.5
Cree Mb	2642.5
Naskapi Mb	3920.0
Top Op	~4180.0
Missisauga Fm	4225.0

SAMPLES

<u>Sample Type:</u>	<u>Interval (m)</u>	<u># of Samples</u>
Washed Cuttings	420 - 5234	906
Unwashed Cuttings	420 - 5234	903
Sidewall Core	314.8	1
Canned Cuttings	420 - 5234	903

<u>Slides:</u>	<u>Interval (m)</u>	<u># of Samples</u>	<u>Sample Source:</u>
Micropaleo Slides	1750 - 5230	118	Cuttings
Micropaleo Slides	415 - 5235	162	Cuttings
Micropaleo Slides	420 - 5230	251	Company Cuttings
Palynology Slides	4278.6 - 4287.0	9	Company Core
Palynology Slides	420 - 5235	464	Company Cuttings
Palynology Slides	440 - 5234	213	Cuttings
Palynology Slides	969 - 5217	47	Company Sidewall Core

<u>Core:</u>	<u>Interval (m)</u>	<u>Recovery (m)</u>
Core #1	4278.4 - 4286.5	8.15

Fluids:

<u>Test #</u>	<u>Interval (m)</u>	<u>Recovery</u>	<u>Recovered from</u>
DST #4, Zone 4			Stocktank
DST #7, Zone 9	1645 FT.		Stocktank
DST #7, Zone 9			Separator
DST #8A, Zone 11			High Stage Separator
DST #8A, Zone 11			High Stage Separator

ADDITIONAL REPORTS AND LOGS:

Depth Derived Borehole Compensated Sonic Log, Run 1-5
 Dual Laterolog Micro SFL, Run 1
 Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1-3
 Directional Log (Computed), Run 1-3
 Repeat Formation Tester, Run 1 & 2
 Cement Bond-Variable Density Log, Run 1
 Dual Induction-SFL, Run 1-5
 Plan & Field Notes
 Mud-Gas Log
 Composite Geological Well Data Log
 DST Fluid Analysis
 Vertical Seismic Profile
 Well Seismic Report
 GMA Stratigraphic Modeling System (Mylar Sheet)
 Four-Arm High Resolution Continuous Dipmeter, Run 1-3
 Depth Derived Borehole Compensated Sonic Log (Reduced Mylar)
 Dual Laterolog Micro SFL (Reduced Mylar)

Dual Induction-SFL (Reduced Mylar)
Completion Record, Run 1
Cement Evaluation Log, Run 1
Natural Gamma Ray Spectroscopy Log, Run 1 & 2
Cyberlook Field Log, Run 2
Cyberlook Field Log, Run 4
Cyberlook Field Log, Run 5
Cyberdip Field Log, Run 4
Lithology Quick-look Field Log, Run 2,
Lithology Quick-look Field Log, Run 4
Core Sample Taker Results, Run 1 & 2
Cement Volume Log, Run 1-3
Simultaneous Compensated Neutron-Litho Density, Run 1-3
Directional Survey, Run 1-3
Horizontal Plot
Plan and Field Notes
High Resolution Dipmeter Cluster Listing, Run 1
Core Analysis
Core Photo's (Slabbed), Core 1
Well Test Analysis
Well Seismic Report
Biostratigraphy Report
Summary of Age Determinations & Lithostratigraphy
Simultaneous Compensated Neutron-Litho Density (Reduced Mylar)
Bow Drill II
Four-Arm High Resolution Continuous Dipmeter Run 1-3