

WELL SUMMARY

GENERAL INFORMATION

D # 363
Company Sable Offshore Energy
Location 43°41;58.18" N
 59°51'18.98" W
UWI 302P424350095450
Area Scotian Shelf
Spud Date May 20, 2000
Well Term. Date -
Rig Release Date July 5, 2000
Drilling Rig Rowan Gorilla II
Total Depth(m) 3937
Water Depth (m) 75.5
Rotary Table (m) 45.1
Well Status Production
Type of Well Development
Info. Release Date Released

CASING:

<u>Size x Depth (metric)</u>	<u>Size x Depth (imperial)</u>
962 mm x 295 m	30" x 967.8'
340 mm x 907.6 m	13 3/8" x 2,977.7'
245 mm x 3937.3 m	9 5/8" x 12,917.6'

FLUID TESTS

<u>Type /Test #</u>	<u>Interval (m)</u>	<u>Recovery</u>	<u>Flow Rate m³/d/Amount</u>	<u>Remarks</u>
DST #1	3838.57 - 3920.5	gas condensate	1,657,750 27	averaged averaged

GEOLOGIC TOPS (m):

<u>Formation</u>	<u>Depth (MD)</u>	<u>Depth (TVD)</u>
Banquereau Fm	Base 1426	Base 1404
(Eocene Chalk)	1407	1426
Wyandot Fm	1663	1627
Dawson Canyon Fm	1798	1752
Logan Canyon Fm	1920	1866
Sable Shale Mb	2211	2286
Naskapi Mb	3446	3588
Missisauga Fm	3844	3696
(A" Sand)	3696	3844

REPORTS AND LOGS:

End of Well Report
 Phasor Induction, Run 1
 Sonic Log, P&S Sonic Data, Run 1
 Cement Volume 6-Arm Caliper Log, Run 1

Lithology Density Compensated Neutron, Run 1
 Modular Dynamic Formation Tester (PS-PS-HY-PC), Run 1
 Dipole Shear Sonic Imager (MD)
 Multirate Production Log, Run 1
 Dual Gamma Ray MD
 Dual Gamma Ray TVD
 Well Testing Report
 Sub-surface Pressure Report- Pool North Triumph A-1
 Well Test Report – Sand A Section
 Reservoir and Separator Fluid Compositions
 Onsite Surface Sampling and Analysis Report
 Pressure Evaluation Log
 Drilling Data Log
 Formation Evaluation Log
 Sample Log
 DDS Depth Log MWD Run 300
 DDS Depth Log MWD Run 400
 DDS Depth Log MWD Run 500

SAMPLES

<u>Sample Type</u>	<u>Interval (m)</u>	<u># of Samples</u>
Washed Cuttings	3600.0 - 3937.3	69

Fluids:

<u>Test #</u>	<u>Interval (m)</u>	<u>Recovery</u>	<u>Recovered from</u>
DST #1 Sand "A"	3848.5 - 3920.5	condensate	separator